

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	13,374	--	--	11,825	-3,987	-3,435	-798	18,575	--	0	16,428
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,065	-10	413	169	-9,496	--	-21	555	416	1,191	1,403
Pentanes Plus	1,605	-10	--	--	-1,162	--	-6	195	358	-114	193
Liquefied Petroleum Gases	9,460	--	413	169	-8,334	--	-15	360	58	1,305	1,210
Ethane/Ethylene	4,840	--	--	--	-4,518	--	-3	--	--	325	398
Propane/Propylene	2,962	--	295	150	-2,391	--	14	--	2	1,000	352
Normal Butane/Butylene	1,251	--	170	19	-789	--	-3	119	56	479	303
Isobutane/Isobutylene	407	--	-52	--	-636	--	-23	241	--	-499	157
Other Liquids	--	433	--	--	739	-391	-76	722	0	134	5,950
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	433	--	--	383	200	10	1,005	0	0	318
Hydrogen	--	--	--	--	--	218	--	218	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	433	--	--	383	-18	10	787	0	0	318
Fuel Ethanol ⁶	--	431	--	--	347	5	12	771	--	0	315
Renewable Fuels Except Fuel Ethanol	--	2	--	--	36	-23	-2	16	0	0	3
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	-81	-53	--	134	2,876
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	356	-591	-5	-230	--	0	2,756
Reformulated	--	--	--	--	--	0	--	--	--	--	--
Conventional	--	--	--	--	356	-591	-5	-230	--	0	2,756
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	20,567	178	193	609	-791	--	96	22,242	9,768
Finished Motor Gasoline	--	--	10,034	--	-349	586	-3	--	1	10,273	3,630
Reformulated	--	--	--	--	--	0	--	--	--	0	--
Conventional	--	--	10,034	--	-349	586	-3	--	1	10,273	3,630
Finished Aviation Gasoline	--	--	20	--	--	--	-1	--	--	21	15
Kerosene-Type Jet Fuel	--	--	879	--	756	--	-46	--	--	1,681	636
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	6,325	40	-214	23	-492	--	--	6,666	3,353
15 ppm sulfur and under ⁷	--	--	6,299	--	-214	23	-430	--	--	6,538	3,136
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	104	40	--	--	2	--	--	142	118
Greater than 500 ppm sulfur	--	--	-78	--	--	--	-64	--	--	-14	99
Residual Fuel Oil ⁸	--	--	374	10	--	--	-22	--	4	402	198
Less than 0.31 percent sulfur	--	--	159	--	--	--	-2	--	NA	NA	17
0.31 to 1.00 percent sulfur	--	--	53	--	--	--	8	--	NA	NA	23
Greater than 1.00 percent sulfur	--	--	162	10	--	--	-28	--	NA	NA	158
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	54	-54	--
Lubricants	--	--	--	--	--	--	0	--	11	-11	1
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	786	36	--	--	24	--	--	798	68
Marketable	--	--	538	36	--	--	24	--	--	550	68
Catalyst	--	--	248	--	--	--	--	--	--	248	--
Asphalt and Road Oil	--	--	1,192	91	--	--	-250	--	26	1,507	1,849
Still Gas	--	--	814	--	--	--	--	--	--	814	--
Miscellaneous Products	--	--	143	1	--	--	-1	--	--	145	16
Total	24,439	423	20,980	12,172	-12,551	-3,217	-1,686	19,852	512	23,567	33,549

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.